TOWN OF SECAUCUS

REQUEST FOR PROPOSALS

FOR THE SELECTION OF A VENDOR TO IMPLEMENT, UNDERTAKE, CONSTRUCT, MAINTAIN AND OPERATE A MICROGRID PURSUANT TO AN ENERGY SAVINGS AGREEMENT

Responses Due: Thursday, November 5, 2026 at 10:00 am prevailing time

Submission Location: Town of Secaucus, Town Clerk, 1203 Paterson Plank Road, Secaucus, New Jersey 07094

RFP Contact: Christine Smith, QPA, RPPS, Purchasing Agent, csmith@secaucus.net, (201) 330-2026

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ADVERTISEMENT OF PUBLIC NOTICE

Request for Proposals for Energy Savings Agreement for Town Microgrid

Notice is hereby given that, pursuant to the New Jersey Local Public Contracts Law, N.J.S.A. 40A:11-1 *et seq*., and any other applicable statutes and regulations, sealed proposals (the "Proposals") will be received by the Town of Secaucus (the "Town") from qualified vendors to implement, undertake, construct, maintain and operate a microgrid serving Town facilities pursuant to an Energy Savings Agreement ("ESA").

The microgrid project is expected to include generating systems and affiliated equipment at the following Town facilities: (1) Town Hall; (2) Community Center; (3) Library; and, (4) Office of Emergency Management ("OEM"), all as further described in the Appendices. The preliminary aggregate nameplate capacity identified in the current 30% design materials is estimated to be approximately 730 kW.

Sealed Proposals will be opened publicly at Town Hall, 1203 Paterson Plank Road, Secaucus, New Jersey 07094, on **Thursday, November 5, 2026 at 10:00 am** prevailing time. To request a copy of this Request for Proposals ("RFP"), please contact:

Michael Marra, Town Clerk, Town of Secaucus
1203 Paterson Plank Road
Secaucus, New Jersey 07094
mmarra@secaucus.net
(201) 330-2017

The selected vendor shall provide the ESA form proposed for this transaction. No form or template ESA is provided with this RFP. Proposers shall submit a proposed ESA with their Proposal, together with a marked explanation of any commercial, legal, financing, operational, and risk-allocation terms the Proposer considers material.

Proposals must be accompanied by all required documents identified in this RFP. The Town reserves the right to reject Proposals that are not received at the time, place, and manner designated by this RFP, and reserves the right to reject any or all Proposals if deemed by the Town to be in its best interests, subject to applicable law.

Proposers are required to comply with N.J.S.A. 10:5-31 *et seq*. and N.J.A.C. 17:27 concerning affirmative action and equal employment opportunity. Proposers and all named subcontractors shall comply with the Public Works Contractor Registration Act, business registration requirements, prevailing wage requirements, and all other applicable federal, state, and local requirements.

A Pre-Proposal Conference and site visit will be held on Thursday, September 17, 2026 at 10:00 am at Secaucus Municipal Center, 1203 Paterson Plank Road, Chambers II, 2nd Floor, Secaucus, NJ 07094. Attendance is not required, but is strongly encouraged. Additional site inspections may be conducted by appointment only, subject to the Town's operational needs and security requirements.

The issuance of this RFP is not intended to, and shall not be construed to, commit the Town to execute an ESA or any other agreement. Neither the Town nor its professionals or consultants shall be liable for claims or damages resulting from the solicitation or receipt of Proposals, and there shall be no reimbursement for costs incurred by Proposers in preparing or submitting a Proposal or participating in the RFP process.

BY ORDER OF THE TOWN OF SECAUCUS
Michael Marra, Town Clerk
Town of Secaucus

1. INTRODUCTION

The Town seeks Proposals from qualified vendors capable of developing, financing, constructing, operating, maintaining, and monitoring a Town microgrid under an ESA structure. For purposes of this RFP, the project is a microgrid and energy savings project, undertaken pursuant to the contemplated ESA. All Proposals, pricing, legal terms, schedules, performance commitments, and contract forms shall be framed as an Energy Savings Agreement.

The Town's objectives include:

- Implementing a resilient on-site microgrid to reduce electricity cost exposure and support critical municipal operations;
- Providing energy savings and/or avoided cost benefits through dispatch during High-Cost Grid Events and similar circumstances;
- Maintaining safe and reliable operation of the generating systems, controls, interconnection equipment, utility interfaces, and all related project infrastructure;
- Allocating responsibility for design, permitting, financing, construction, operation, maintenance, monitoring, reporting, and removal or end-of-term disposition in a manner protective of the Town;
- Ensuring compliance with all applicable procurement, public works, utility, environmental, zoning, construction, labor, safety, and municipal requirements.

The preliminary project information included in this RFP is provided to assist Proposers in preparing responses. Each Proposer is responsible for confirming the accuracy, completeness, and suitability of all site information and for gathering all information necessary to propose a complete ESA solution.

2. SCOPE OF SERVICES TO BE PROVIDED

The selected Proposer shall provide a fully managed microgrid development and ESA solution, including without limitation: site assessment; engineering and design; financing; utility coordination and interconnection; procurement; construction and installation; commissioning; operation; monitoring; maintenance; regulatory compliance; safety planning; reporting; and end-of-term removal, purchase-option, transfer, or other disposition terms.

2.1 Site Assessment and Proposal

Each Proposer shall conduct or confirm a site assessment for each Project Site, including, as applicable, review of structural, electrical, utility, fuel, interconnection, environmental, geotechnical, zoning, land use, access, security, operating, and resilience considerations. The Proposal shall identify any material assumptions, exclusions, contingencies, and required Town actions.

The Proposal shall include:

- Proposed microgrid configuration, generating assets, controls, switching, metering, monitoring, and communications equipment;
- Nameplate and standby capacities by site, with any proposed deviations from the preliminary 30% design materials;
- Basis for dispatch, including criteria for High-Cost Grid Events, PJM 5CP events, grid pricing events, reliability events, and other operational circumstances;
- Construction phasing and operational continuity plan for municipal facilities;

- Utility coordination and interconnection strategy, including PSE&G and PJM-related obligations, if applicable;
- Permitting and approvals matrix identifying required federal, state, county, municipal, utility, environmental, construction, electrical, fire, zoning, and other approvals;
- Safety plan, including emergency procedures for first responders and Town personnel;
- Monitoring, reporting, and savings documentation approach;
- Proposed ESA form and summary of all material ESA terms.

2.2 Financing and ESA Structure

The Town is seeking an ESA structure under which the selected vendor will provide the System and related services, and the Town will make payments under the ESA in accordance with the successful Proposal and final negotiated agreement. Proposers shall explain ownership, financing, secured party rights, tax and environmental incentives, risk allocation, pricing, payment methodology, performance commitments, termination payments, end-of-term rights, and any required lease, license, access, memorandum, or non-disturbance documents.

The Proposer's ESA must include a comprehensive explanation of all charges payable by the Town, including any capacity availability charge, dispatch energy charge, procurement fee, service fee, maintenance charge, escalation, pass-through, tax, late-payment charge, or other cost component. If any savings projection is used, Proposer must state the assumptions and confirm whether the projection is informational only or guaranteed.

2.3 Design, Construction, Installation and Commissioning

The selected Proposer shall, at its cost except as expressly provided in the final ESA, design, procure, construct, install, test, commission, operate, maintain, and repair the System in accordance with the final approved design, applicable law, utility requirements, industry standards, the accepted Proposal, and the ESA. Construction shall be performed with due regard to safety, continuity of municipal services, public access, emergency operations, noise, traffic, staging, and security.

Minimum design and construction submittals shall include:

- Project schedule and critical path milestones;
- System description and single-line diagrams;
- Site plan, equipment layout, staging areas, access routes, and utility/infrastructure interfaces;
- Equipment data sheets, manufacturer information, warranties, emissions information, fuel requirements, and maintenance requirements;
- Engineering and permit drawings sealed where required;
- Controls, instrumentation, monitoring, metering, dispatch, communications, and cybersecurity description;
- Testing, commissioning, acceptance, and commercial operation procedures;
- As-built drawings and complete operations and maintenance manuals.

2.4 Operation, Maintenance, Monitoring and Reporting

The selected Proposer shall operate, maintain, repair, monitor, and dispatch the System in accordance with the ESA. The Proposal shall describe preventive maintenance, corrective maintenance, emergency response, remote monitoring, security, staffing, software access, outage response, spare parts, warranty administration, and reporting.

At minimum, Proposers shall propose annual reporting sufficient to document System availability, dispatches, metered output, High-Cost Grid Events, PJM 5CP-related performance, utility cost avoidance assumptions,

maintenance performed, outages, emissions compliance, and all other information necessary for the Town to review ESA performance.

2.5 Utility Interconnection and Regulatory Compliance

The selected Proposer shall be responsible for obtaining and maintaining all interconnection approvals, utility agreements, permits, inspections, and other approvals required for construction and operation. The Proposal shall identify any required Town cooperation, signatures, easements, licenses, access rights, tariff compliance steps, or utility account information.

2.6 Environmental, Fuel, Emissions and Hazardous Substances

The Proposal shall identify the technology proposed, fuels required, expected emissions profile, permits required, hazardous substances or regulated materials associated with the System, spill-prevention and response procedures, and responsibility for compliance with all applicable environmental laws and permit conditions.

2.7 Safety, Emergency Operations and First Responder Coordination

The selected Proposer shall provide a safety plan and emergency operating procedures for the System, including shut-down procedures, signage, contact information, fire department coordination, emergency access, incident reporting, and training for Town personnel and first responders as reasonably requested by the Town.

2.8 Removal, End-of-Term Rights and Purchase Option

The Proposal shall describe end-of-term options, including removal, renewal, purchase option, transfer of title, fair market value methodology, assignment of warranties, site restoration, removal timing, and responsibility for removal costs. The proposed ESA shall state all termination payments or formulas with specificity.

2.9 Form of Energy Savings Agreement

No form ESA is attached to this RFP. Each Proposer shall submit its proposed ESA form as part of its Proposal. The Awarded Proposer's ESA form will be reviewed and negotiated by the Town and its professionals. The Proposal shall identify all intended exhibits, schedules, forms of license or access agreement, financing party documents, performance guarantees, savings reports, rates, termination payment schedules, and any requested exceptions to this RFP.

3. INSTRUCTIONS AND EVALUATION CRITERIA

All Proposals shall include the documents and information described in Section 5. Proposals shall be submitted as one complete bound original, two bound copies, and one electronic PDF copy on USB flash drive, unless revised by Addendum. The original shall govern in the event of a discrepancy.

Submission Address:

Michael Marra
Town Clerk
Town of Secaucus
Town Hall
1203 Paterson Plank Road
Secaucus, New Jersey 07094

Proposals are due no later than **Thursday, November 5, 2026** prevailing time on 10:00 am. Proposal Statements must be mailed, overnighted, or hand-delivered. Proposals forwarded by facsimile or e-mail will not be accepted. Proposals received after the deadline shall be rejected.

3.1 Questions and Communications

Questions regarding this RFP shall be submitted in writing to Christine Smith, QPA, RPPS, Purchasing Agent, no later than Wednesday, October 7, 2026 at 10:00 am. No oral interpretation of this RFP will be binding. Responses to generally applicable questions will be issued by written Addendum.

3.2 Addenda, Modifications and Clarifications

The Town may modify, clarify, postpone, cancel, or suspend this solicitation prior to award by written Addendum or other written notice. Submission of a Proposal constitutes acknowledgment that the Proposer is responsible for obtaining and incorporating all Addenda.

3.3 Proposal Evaluation

Complete Proposals will be reviewed and evaluated by the Town and its designated professionals. The Town may request clarification, conduct interviews, request best and final offers, or seek additional information from one or more Proposers, subject to applicable procurement requirements.

Evaluation Category	Points
Proposer Profile, Qualifications, Public-Entity Experience and Financial Capacity	25
Technical Approach, Scope of Services, Schedule, Safety, Permitting and O&M	25
ESA Financing Terms, Pricing, Savings Methodology, Performance Commitments and Risk Allocation	45
Community/Education/Public Information Value and Training	5
Total	100

4. TIMELINE

The following dates are placeholders and may be revised by the Town in its sole discretion by Addendum.

Activity	Estimated Date
Publication of Notice of RFP	August 24, 2026
Pre-Proposal Meeting and Site Visit	September 17, 2026 at 10:00 am
Due Date for Questions	October 7, 2026 at 10:00 am
Responses / Addendum Issued	October 21, 2026

RFP Due Date	November 5, 2026 at 10:00 am
Interviews, if necessary	November 13, 2026
Recommendation / Governing Body Action	November 24, 2026
ESA Negotiation and Execution	December 21, 2026
Commercial Operation Date	To be proposed by Proposer and finalized in ESA

5. PROPOSAL FORMAT

All Proposals must include the items listed below. Proposers should organize responses in the same order.

Checklist Item
Cover Letter
I. Proposer Profile and Qualifications
II. Scope of Services and Schedule
III. ESA Financing Terms and Pricing
IV. Community, Public Information and Training Value
V. Proposed Energy Savings Agreement
VI. Required Documentation
VII. Official Certified Statements by Proposer
Appendix: Supporting Information

Cover Letter

Provide a signed cover letter including the name and address of the Proposer, authorized contact person, email address, telephone number, federal tax identification number, and a statement that the signer is authorized to bind the Proposer.

I. Proposer Profile and Qualifications (25 Points)

- Firm size, ownership, corporate structure, local office presence, and financial stability;
- Experience developing, financing, constructing, operating and maintaining microgrids, distributed generation, natural gas generator systems, energy savings projects, and comparable public-entity projects;
- Experience with New Jersey municipalities, authorities, school districts or other public entities;
- Experience with PSE&G, PJM, 5CP, capacity/transmission savings, dispatching strategies, and energy cost savings reporting;
- Project team organization chart, key personnel resumes, subcontractors, consultants, and financiers;
- At least three New Jersey references for comparable projects, with contact information;
- Annual reports or certified financial statements for the two most recent fiscal years and bank/credit references;
- Evidence of licensing, registrations, bonding capacity and insurance coverage.

II. Scope of Services and Schedule (25 Points)

- Detailed narrative describing how the Proposer will perform all Scope of Services requirements;
- Project schedule from Notice to Proceed through commercial operation;
- Permitting, utility, interconnection and approval plan;
- Design, construction, testing and commissioning approach;
- Operations, maintenance, monitoring, reporting and emergency response plan;
- Safety plan and first-responder coordination;
- Identification of all services performed by partners, subcontractors or third parties.

III. ESA Financing Terms and Pricing (45 Points)

Provide a complete ESA offer and pricing schedule. At minimum, Proposers shall provide:

- Year 1 ESA Rate or pricing basis and whether the rate is fixed or escalates;
- Annual escalation rate, if any;
- Capacity Availability Charge methodology, if proposed;
- Dispatch Energy Charge methodology, if proposed;
- Procurement fee, service fee, pass-through charges, taxes, and any other charge;
- Projected annual ESA payments for each year of the term;
- Estimated annual and cumulative savings, with assumptions and disclaimers;
- Performance guarantees, availability guarantees, savings guarantees, output guarantees, liquidated damages, credits, or explanation if no guarantees are proposed;
- Termination payment formula and any termination payment schedule;
- End-of-term purchase option and fair market value methodology;
- Identification of all financing parties and any requested financing party protections.

ESA Offer Summary	Proposer Response
Year 1 ESA Rate / Pricing Basis	
Annual Escalation Rate	

Capacity Availability Charge	
Dispatch Energy Charge	
Other Charges / Fees	
Term	
Performance / Savings Guarantee	
Termination Payment Formula	
End-of-Term Purchase Option	

IV. Community, Public Information and Training Value (5 Points)

Proposers may describe public information, training, municipal staff training, first-responder training, dashboards, sustainability displays, or other community-facing features that may benefit the Town.

V. Proposed Energy Savings Agreement

Each Proposer shall include a complete proposed ESA form. The ESA must be consistent with this RFP and the Proposal. If there is a conflict between the RFP, the Proposal, and the final ESA, the final executed ESA shall govern, except to the extent the final ESA expressly incorporates and makes RFP requirements binding.

VI. Required Documentation

- Business Registration Certificate for Proposer and listed subcontractors;
- Public Works Contractor Registration for Proposer and listed subcontractors where applicable;
- Statement of Ownership Disclosure;
- Non-Collusion Affidavit;
- Consent of Surety and respective bid and performance (performance security as applicable to the construction of the Project) bond information and security as respectively applicable;
- Insurance certificates or evidence of insurance limits and bonding capacity;
- Disclosure of Investment Activities in Iran Form;
- Disclosure of Investment Activities in Russia Form;
- Acknowledgment of Addenda;
- Mandatory Equal Employment Opportunity language acknowledgment;
- Americans with Disabilities Act acknowledgment;
- Licenses, registrations, certifications and proof of authority to perform the work.

6. REQUIRED DOCUMENTATION AND FORMS

The following forms, documentation and information are required herewith:

6.1 Certified Statement - Agreement to Terms and Conditions

Energy Savings Agreement for Town Microgrid
Proposal Opening Date: Thursday, November 5, 2026 at 10:00 am
Name of Firm: _____

The respondent, by signing this Proposal form, acknowledges that it has carefully examined the RFP, specifications, and documents; understands the scope of services and obligations outlined in the RFP; and agrees that the terms and conditions set forth in the Proposal will remain in effect for at least sixty (60) days from the date of Proposal submission unless a longer period is stated by Addendum or agreement of the parties.

Information	Response
Name	
Address	
City, State, ZIP	
Federal Tax ID Number	
Phone / Email	
Authorized Agent / Title	
Signature / Date	

6.2 Comments or Exceptions

Please list any comments, exceptions, clarifications, or proposed changes to this RFP or the proposed ESA. Attach additional pages if necessary.

Comments / Exceptions

6.3 Licenses and Certifications

List relevant licenses, registrations, approvals, and industry certifications required to perform the work. Attach additional documentation if necessary.

License / Certification	Holder	License No.	Expiration

6.4 Insurance Requirements

Proposer shall provide evidence of insurance appropriate for the project, including commercial general liability, automobile liability, workers compensation and employers liability, umbrella/excess liability, professional liability where applicable, pollution/environmental liability where applicable, builder's risk or installation coverage where applicable, and property coverage for the System. The Town and its officers, agents, and employees shall be named as additional insureds where appropriate with thirty (30) day written notice rights prior to any termination, non-renewal or cancellation of coverage. Requirements shall be finalized in the ESA and contract documents.

6.5 Statement of Ownership Disclosure

Proposer shall submit a completed statement of ownership disclosure in compliance with applicable New Jersey law, disclosing ownership interests of ten percent (10%) or greater and any indirect ownership required by law.

6.6 Non-Collusion Affidavit

Proposer shall submit a completed Non-Collusion Affidavit certifying that the Proposal has been made without collusion and without unlawful agreement or restraint of competition.

6.7 Consent of Surety / Bid / Performance, Payment and Completion Bond (as to System Construction and Completion)

Each Proposer shall submit a Consent of Surety from a surety company authorized to do business in New Jersey and acceptable to the Town. The awarded Proposer shall furnish respectively an appropriate bid bond, as well as performance, payment and completion bonds in amounts and forms required by the Town and applicable law to ensure System construction and completion.

6.8 Disclosure of Investment Activities in Russia Form

Proposer shall provide the applicable certification regarding prohibited activities in Russia or Belarus. The certification shall be completed prior to contract award as required by law.

6.9 Disclosure of Investment Activities in Iran Form

Proposer shall provide the applicable certification regarding prohibited investment activities in Iran. The certification shall be completed prior to contract award as required by law.

6.10 Acknowledgment of Addenda

Addendum No.	Date Issued

No Addenda Received: ☐
Name of Company: _____
Authorized Representative: _____
Signature / Date: _____

6.11 Mandatory Equal Employment Opportunity Language

During performance of the contract, the contractor and subcontractors shall comply with N.J.S.A. 10:5-31 *et seq*. and N.J.A.C. 17:27 and all applicable affirmative action and equal employment opportunity requirements. The required language shall be included in the final contract documents.

6.12 Americans with Disabilities Act Acknowledgment

The awarded Proposer shall comply with Title II of the Americans with Disabilities Act of 1990 and shall indemnify and hold harmless the Town to the extent required by the final contract documents for claims arising out of the Proposer's performance.

7. APPENDICES AND PROJECT INFORMATION

Appendix A - Preliminary Project Sites and Nameplate Capacity

The following preliminary site information is provided for Proposal purposes and is subject to verification by Proposer and final approval by the Town. Final designs will be provided as they become available and will be incorporated into the final project documentation and/or the ESA, as appropriate.

Designated Site	Preliminary Nameplate (kW)	Preliminary Generating System / Standby Rating
Town Hall	350	Generac SG350 spark-ignited generator set; standby rating 350 kW / 438 kVa / 60Hz

Community Center	130	Generac SG130 spark-ignited generator set; standby rating 130 kW / 163 kVa / 60Hz
Library	200	Generac SG200 spark-ignited generator set; standby rating 200 kW / 250 kVa / 60Hz
OEM	50	Generac SG050NA spark-ignited generator set; standby rating 50 kW / 63 kVa / 60Hz
Total	730	

Appendix B - Description of System

Preliminary descriptions of the generating facilities are included in Appendix A above. The 30% design layouts and additional site information shall be treated as preliminary, and subject to change before construction. Proposers shall verify all site conditions, available space, access, utility connections, code requirements, and operational constraints.

Appendix C – A Template Example of Projected Anticipated Savings Information

The following is only provided as an example of possible and projected savings - the preliminary savings materials of the vendor indicate that estimated customer savings are projected over a 20-year agreement term, and are based on modeled assumptions, including a 3% annual energy rate escalator, 1% annual consumption growth, and a 5% annual capacity rate escalator beginning in Year 5. Actual savings of course may vary, and savings projections do not constitute a guarantee of performance unless expressly stated in the final ESA between the parties.

Year	Annual Net Savings	Cumulative Net Savings	Gross Annual Savings	Gross Cumulative Savings
Y1	$51,913	$51,913	$254,665	$254,665
Y5	$81,205	$332,795	$305,136	$1,386,884
Y10	$119,787	$854,566	$305,136	$2,861,626
Y15	$152,382	$1,551,286	$439,452	$4,886,542
Y20	$212,301	$2,492,954	$537,332	$7,377,444

Appendix D – A Template Example of How Savings Materialize

An example of how savings materialize follows: the supporting project materials of the successful vendor explain that when real-time grid energy prices rise above the System's operational dispatch threshold, the on-site

natural gas engine automatically activates to supply facility load, reducing or eliminating the site's draw from the PSE&G grid during highest-cost hours. Dispatch during PJM Five Coincident Peak hours may reduce forward capacity obligations, which are identified in the supporting materials of the successful vendor as a significant driver of long-term electricity cost savings.

Appendix E - Required Proposal Tables

Site	Proposed Capacity (kW)	Technology / Equipment	Annual ESA Payment	Annual Savings Estimate	Notes
Town Hall					
Community Center					
Library					
OEM					
Total					

ESA Rate Period	Rate / Pricing Basis	Escalation / Notes
Year 1		
Years 2-7		
Years 8-15		
Years 16-20		

Appendix F - Proposer Certification

I certify that the Proposal submitted by the undersigned Proposer is complete, accurate, and authorized; that the Proposer has reviewed this RFP and all Addenda; that the Proposer understands that no template ESA form is provided by the Town; and that the Proposal includes the Proposer's proposed ESA form and all required documentation.

Company: _____
Authorized Representative: _____
Title: _____

Signature: _____
Date: _____

Attachment 1 – Template Example of Full Project Estimated Customer Savings

A template example of full Project estimated customer savings follows: the following full-project estimated savings table is included from the successful vendor's projected savings estimates. The projections are modeled, and do not constitute a guarantee unless expressly stated in the final Energy Savings Agreement.

Year	Annual Net Savings	Cumulative Net Savings	Gross Annual Savings	Gross Cumulative Savings
Y1	$51,913	$51,913	$254,665	$254,665
Y2	$59,236	$111,149	$267,283	$521,947
Y3	$66,559	$177,709	$279,900	$801,848
Y4	$73,882	$251,591	$279,900	$1,081,748
Y5	$81,205	$332,795	$305,136	$1,386,884
Y6	$88,921	$421,717	$314,765	$1,701,648
Y7	$96,638	$518,354	$274,853	$1,976,501
Y8	$104,354	$622,708	$284,947	$2,261,449
Y9	$112,070	$734,779	$295,042	$2,556,490
Y10	$119,787	$854,566	$305,136	$2,861,626
Y11	$126,306	$980,871	$370,514	$3,232,140
Y12	$132,825	$1,113,696	$387,749	$3,619,889
Y13	$139,344	$1,253,040	$404,983	$4,024,872
Y14	$145,863	$1,398,903	$422,218	$4,447,090
Y15	$152,382	$1,551,286	$439,452	$4,886,542
Y16	$164,366	$1,715,652	$459,028	$5,345,571
Y17	$176,350	$1,892,001	$478,604	$5,824,175
Y18	$188,334	$2,080,335	$498,180	$6,322,355
Y19	$200,317	$2,280,653	$517,756	$6,840,112
Y20	$212,301	$2,492,954	$537,332	$7,377,444